

(REGD. OFFICE: SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No.23221064, 23221175 Fax No. 23221012, 23221059

No. F.DTL/207/2011-12/DGM(SO)/EAC/02/39

ISSUE DATE 22.02.12

DUE DATE 01.03.12

To

- 1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056
- 2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No.: 01126946106
- 3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
- 4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
- 5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
- 6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
- 7. MD, NDPL, Kingsway Camp, Hudson Lane, Delhi -110009
- 8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor, Bldg. No.20, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamune Power ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11. Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12. The Secretary, NDMC, Palika Kendra, New Delhi 110001
- 13 G.E (Ultilties), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi 110010
- 14.HoD (PP&Gen), NDPL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
- 15. General Manager Bawana Power Project , PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of UI Charges for the period 19.12.2011 to 25.12.2011. (Week No.39/F.Y. 2011-12)

Sir,

Please find herewith with the Statement of UI charges for the Week-39/FY-2011-12 covering the period 19.12.2011 to 25.12.2011. The Accounts are uploaded in SLDC's web site also. The UI charges for the week have been computed on CERC regulation on UI charges & related matters dated 28.04.10, DERC order dated 03.08.10.

The constituents, who have to pay the UI charges as indicated in the statement alongwith additional UI charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into theUI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The UI account are drawn out accordingly

IP has been included in the adjustment of UI amount w.r.t. interstate UI amount and intrastate UI amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held in PSK on dated 22.09.10.

One GT of Bawana CCGT has been synchronised at 12:12 Hrs on 11.10.10. As per decision taken in the meeting held on 19.08.10,08.09.10 & 11.10.10 at SLDC, the Aux. needs/infirm power generated at Bawana CCGT has been taken under UI transaction without any adjustment & without any additional UI charges. The decision has also been ratified in the 5th GCC meeting held on 25.10.10.

As far as Inter Discom distribution of surplus power arising out of allocation from Central Sector Generating Stations & Intra-State Generating Stations is concerned, the same has been done w.e.f. 20.02.2008 on actual surplus available and requirement of utilities involved as intimated by SLDC vide letter dt. 22.02.08 & ratified in the meeting held in SLDC on 01.05.08 & futher communication vide. letter dated 24.11.09. While drawingout the drawalschedule, the transmission losses for the week has been considered as 1.25% as deceided in the 11th Comml Sub- Committee meeting held on 18.10.11 at Shakti Karan Bldg, BYPL Karkarduma Board Office.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

f/-

Dy. G. M. (System Operation)

Copy for favour of kind information to:
Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
General Manager (O&M), DTL
General Manager (SLDC)
General Manager (DPPG)
Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

State Load Despatch Centre

UI Account for the period 19.12.2011 to 25.12.2011(week No. 39/ FY 11-12

UI Tariff structure for the Week

50.20 Hz and above 0
Below 50.20 Hz and upto 50.18 Hz 15.5
Below 49.70 Hz and upto 49.68 Hz 403
Below 49.52 Hz and upto 49.50 Hz 826
Below 49.50 Hz 873

Between 50.20 Hz and 49.70 Hz

Linear in 0.02 Hz steps @ 15.5 P/kWh for each step

Linear in 0.02 Hz steps @ 47 P/kWh for each step

Linear in 0.02 Hz steps @ 47 P/kWh for each step

UI Cap Rate

Linear in 0.02 Hz steps @ 47 P/kWh for each step

403 P/kWh for Gen Stns using Coal or Lignite or APM Gas

403 P/kWh for Under Drawl by Distribution Licensees in Excess of 10% of Schedule or the limits

as per DERC Order dated 03.08.10.

Additional UI Charges 349.2 P/kWh for Overdrawl (Below 49.5 Hz and upto 49.2) 174.6 P/kWh for Under Injection

80.6 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas

Additional UI Charges 873 P/kWh for Overdrawl (Below 49.2 Hz) 349.2 P/kWh for Under Injection

161.2 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas

Details of Inter-State UI Account issued by NRPC for Delhi for the period 19.12.2011 to 25.12.2011(Week 39/11-12)

| Date | Scheduled to | Actual Drawal | OD(+ive)/UD(-ive) | ADJ_UI | UI WITH CAP | Diff_Cap Amount | ADD UI | Net UI Amount |
|------|--------------|-----------------|-------------------|-------------|-------------|-----------------|-------------|---------------|
| | Delhi in MUs | of Delhi in MUs | in MUs | in Rs Lakhs | in Rs Lakhs | in Rs Lakhs | in Rs Lakhs | in Rs Lakhs |
| 19 | 43.981538 | 35.756832 | -8.224706 | -203.53262 | -204.49683 | 8.02497 | 0.00000 | -195.50765 |
| 20 | 42.174034 | 36.958698 | -5.215336 | -270.65759 | -232.21027 | 30.82838 | 0.16419 | -239.66502 |
| 21 | 40.696642 | 37.547386 | -3.149256 | -170.6323 | -140.28802 | 13.12056 | 0.32783 | -157.18391 |
| 22 | 41.598054 | 36.673537 | -4.924517 | -174.67194 | -165.85606 | 8.16568 | 0.53204 | -165.97422 |
| 23 | 42.732581 | 37.949090 | -4.783491 | -200.80875 | -175.95382 | 13.12851 | 5.03318 | -182.64706 |
| 24 | 40.431351 | 34.970805 | -5.460546 | -304.66177 | -251.74762 | 21.43033 | 0.13413 | -283.09731 |
| 25 | 38.354717 | 27.646553 | -10.708164 | -471.076 | -391.67435 | 42.99712 | 0.00000 | -428.07888 |
| | 289.968917 | 247.502901 | -42.466016 | -1796.04097 | -1562.22697 | 137.69555 | 6.19137 | -1652.15405 |



DELHI TRANSCO LTD. State Load Despatch Centre

UI Account for the period 19.12.2011 to 25.12.2011 (week No. 39/ FY 11-12

ABSTRACT OF UTILITY-WISE UI CHARGES

All FIGURES IN Rs LACS

| Sr No. | INTRASTATE UTILITY | RECEIVING | PAYING | DIFFERENCE OF INTERA STATE UI & INTRASTATI | | Adj.UI Amount | Diff_UI cap Amount | Additional UI amount | NET UI |
|-----------|-----------------------|------------|-----------|---|-----------------|---------------|-----------------------|-------------------------|-------------|
| | | | | UI ADJUSTMENT | Without Capping | | | | |
| 1 | I.P.STN | 4.56116 | 0.00000 | 0.14991 | -5.24261 | -4.20789 | 1.08394 | 0.00000 | -4.15867 |
| 2 | RPH | 0.00000 | 6.54960 | -0.03616 | 3.43429 | 1.04157 | -1.67397 | 0.21590 | 1.97622 |
| 3 | G.T.STN. | 5.80860 | 0.00000 | 0.32946 | -13.08687 | -16.84610 | 0.00000 | 1.34566 | -11.74121 |
| | IPGCL | 10.36976 | 6.54960 | 0.44322 | -14.89519 | -20.01242 | -0.59003 | 1.56156 | -13.92366 |
| 4 | PRAGATI GT | 34.04214 | 0.00000 | 2.40942 | -41.24069 | -43.50934 | 0.00000 | 0.08053 | -41.16017 |
| 5 | BAWANA | 261.40528 | 0.00000 | 0.00000 | -261.40528 | -261.40528 | 0.00000 | 0.00000 | -261.40528 |
| | PPCL | 295.44742 | 0.00000 | 2.40942 | -302.64598 | -304.91462 | 0.00000 | 0.08053 | -302.56545 |
| 6 | BTPS | 43.42708 | 0.00000 | 0.99930 | -53.38951 | -39.68057 | 12.53413 | 0.74466 | -40.11071 |
| 7 | BYPL | 18.45780 | 0.00000 | 5.30332 | -48.41585 | -48.53125 | 5.78237 | 17.94704 | -24.68644 |
| 8 | BRPL | 0.00000 | 184.64111 | 8.40703 | 95.34095 | 26.37826 | 0.19786 | 11.96835 | 107.50716 |
| 9 | NDPL | 805.90456 | 0.00000 | 2.13966 | -862.86316 | -827.86988 | 84.84109 | 0.26556 | -777.75650 |
| 10 | NDMC | 407.28384 | 0.00000 | 3.48018 | -451.27471 | -423.06486 | 50.03903 | 0.00000 | -401.23568 |
| 11 | MES | 12.71164 | 0.00000 | 3.02000 | -14.01059 | -14.45870 | 0.37565 | 0.05978 | -13.57516 |
| | TOTAL | 1593.60211 | 191.19070 | 26.20214 | -1652.15405 | -1652.15405 | 153.18011 | 32.62749 | -1466.34645 |

Note

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- Intrastate UI is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, UI is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the UI is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The UI refrences of constituents are different. As per Central / State Regulatory Commission's orders, the UI Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the UI mismatch (the difference between Interstate UI and Intrastate UI) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



State Load Despatch Centre

UI Account for the period 19.12.2011 to 25.12.2011(week No. 39/ FY 11-12

ABSTRACT OF UTILITY-WISE UI CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

| Sr No. | UTILITY | RECEIVING | PAYING | Amount for Cuurent Week |
|-----------|-----------------------------|------------|------------|----------------------------|
| 1 | I.P.STN | 4.15867 | 0.00000 | -4.15867 |
| 2 | RPH | 0.00000 | 1.97622 | 1.97622 |
| 3 | G.T.STN. | 11.74121 | 0.00000 | -11.74121 |
| | IPGCL | 15.89988 | 1.97622 | -13.92366 |
| 4 | PRAGATI GT | 41.16017 | 0.00000 | -41.16017 |
| 5 | Bawana | 261.40528 | 0.00000 | -261.40528 |
| | PPCL | 302.56545 | 0.00000 | -302.56545 |
| 6 | BTPS | 40.11071 | 0.00000 | -40.11071 |
| 7 | BYPL | 24.68644 | 0.00000 | -24.68644 |
| 8 | BRPL | 0.00000 | 107.50716 | 107.50716 |
| 9 | NDPL | 777.75650 | 0.00000 | -777.75650 |
| 10 | NDMC | 401.23568 | 0.00000 | -401.23568 |
| 11 | MES | 13.57516 | 0.00000 | -13.57516 |
| 12 | Regional UI NRPC | 0.00000 | 1652.15405 | 1652.15405 |
| 13 | Pool balance due to | 32.62749 | 0.00000 | -32.62749 |
| | additional UI | | | |
| 14 | Pool balance due to capping | 153.18011 | 0.00000 | -153.18011 |
| | of Generator & U/D Discom | | | |
| | TOTAL | 1761.63743 | 1761.63743 | 0.00000 |

Note

- Pool Balance reflects the diffrence arises due to capping of UI rate for coal/APM gas fired generating stations & Under drawal by Discom beyond the 10% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional UI amount for overdrawal & under generation below 49.5 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.



State Load Despatch Centre

UI Account for the period 19.12.2011 to 25.12.2011 (week No. 39/ FY 11-12

Avg Trans. Loss in the STU during the period of A/c

1.29

| (i) | Actual d | Irawal from the grid in MUs | 247.502901 |
|-------|-----------|--|------------|
| (ii) | Actual Ex | x-bus generation with in Delhi in MUs | |
| | (a) | RPH | 13.058702 |
| | . , | | 29.376566 |
| | (b) | GT | |
| | (c) | Pargati | 51.119328 |
| | (d) | BTPS | 74.536764 |
| | (e) | Bawana | 6.586799 |
| | | Total | 174.678159 |
| (iii) | Total Inp | ut to Delhi at DTL periphery in MUs((i)+(ii)) | 422.181060 |
| (iv) | Actual Di | rawal of Distribution licensees /Deemed licensees & IP S | tation |
| | (a) | NDPL | 120.773401 |
| | (b) | BRPL | 173.467648 |
| | (c) | BYPL | 95.039743 |
| | (d) | NDMC | 22.457860 |
| | (e) | MES | 4.940873 |
| | (f) | IP | 0.072944 |
| | | Total | 416.752468 |
| (v) | Avg. Tra | ans. Loss ((v)=(iii)-(iv)) in Mus | 5.428592 |
| (vi) | Trans. L | .oss((v)*100/(iii)) in % | 1.29 |

DETAILS OF SUSPENSION OF U.I.

Date Time Blocks Station Reason

-NIL-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



State Load Despatch Centre

UI Account for the period 19.12.2011 to 25.12.2011 (week No. 39/ FY 11-12

A) UI FOR NDPL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | UI Energy in Mus | UI amount as per Intrastate UI account in Rs. Lacs | | AMOUNT IN RS LAKHS | ADDITIONAL UI AMOUNT IN RS LAKHS | |
|-----------|----------------------------|-------------------------|------------------|--|------------|-----------------------|--|-----------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 19-Dec-11 | 21.258826 | 17.037404 | -4.221422 | -156.691976 | -151.58413 | 33.63585 | 0.00000 | -117.94828 |
| 20-Dec-11 | 21.707430 | 17.387227 | -4.320203 | -149.474943 | -180.58561 | 25.00267 | 0.00000 | -155.58294 |
| 21-Dec-11 | 19.377051 | 17.483950 | -1.893101 | -71.027256 | -91.95258 | 8.21333 | 0.00000 | -83.73925 |
| 22-Dec-11 | 21.416844 | 17.559802 | -3.857042 | -107.580227 | -116.47501 | 5.41871 | 0.00000 | -111.05630 |
| 23-Dec-11 | 21.122449 | 18.030114 | -3.092335 | -84.762890 | -104.17874 | 7.31440 | 0.26556 | -96.59878 |
| 24-Dec-11 | 19.708115 | 16.718873 | -2.989242 | -85.825575 | -120.24071 | 5.12563 | 0.00000 | -115.11508 |
| 25-Dec-11 | 22.961814 | 16.556031 | -6.405783 | -65.700598 | -97.84638 | 0.13051 | 0.00000 | -97.71587 |
| Total | 147.552529 | 120.773401 | -26.779128 | -721.063463 | -862.86316 | 84.84109 | 0.26556 | -777.75650 |

B) ULFOR BRPL

| OI FOR BRE | 'L | | | | | | | |
|------------|----------------------------|-------------------------|------------------|--|--|-----------------------|--|-----------------|
| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | UI Energy in Mus | UI amount as per Intrastate UI account in Rs. Lacs | Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs | AMOUNT IN RS LAKHS | ADDITIONAL UI AMOUNT IN RS LAKHS | |
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 19-Dec-11 | 23.998030 | 24.116690 | 0.118660 | 22.03336 | 74.74494 | 0.19786 | 4.70199 | 79.64479 |
| 20-Dec-11 | 23.630375 | 24.697780 | 1.067405 | 42.96823 | 34.59670 | 0.00000 | 3.07329 | 37.66998 |
| 21-Dec-11 | 24.195103 | 25.234987 | 1.039884 | 42.77803 | 19.10759 | 0.00000 | 0.31965 | 19.42724 |
| 22-Dec-11 | 24.063048 | 24.893954 | 0.830906 | 15.79237 | 11.78508 | 0.00000 | 0.00000 | 11.78508 |
| 23-Dec-11 | 25.133641 | 25.439594 | 0.305954 | 23.53870 | 6.94362 | 0.00000 | 3.87343 | 10.81704 |
| 24-Dec-11 | 24.279830 | 25.002398 | 0.722568 | 29.87404 | -22.14152 | 0.00000 | 0.00000 | -22.14152 |
| 25-Dec-11 | 23.251383 | 24.082245 | 0.830862 | 7.85424 | -29.69546 | 0.00000 | 0.00000 | -29.69546 |
| Total | 168.551408 | 173.467648 | 4.916239 | 184.838969 | 95.34095 | 0.19786 | 11.96835 | 107.50716 |

C) UI FOR BYPL

| Dates | Scheduled Drawal | Actual drawal in | UI Energy in Mus | UI amount as per | Adjusted UI amount | DIFF_UI CAP | ADDITIONAL UI | NET UI IN RS |
|-----------|------------------|------------------|------------------|-----------------------|----------------------|--------------|---------------|-----------------|
| | in Mus | Mus | | Intrastate UI account | | AMOUNT IN RS | | LAKHS |
| | | | | in Rs. Lacs | | LAKHS | LAKHS | |
| | | | | | issued by NRPC for | | | |
| | | | | | the state Delhi as a | | | |
| | | | | | whole in Rs. Lacs | | | |
| | | | | | | | | |
| | | | | | | | | |
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 19-Dec-11 | 13.933442 | 13.004965 | -0.928476 | -7.23300 | -7.37994 | 2.03319 | 8.03044 | 2.68369 |
| 20-Dec-11 | 13.279396 | 13.045039 | -0.234357 | -6.72812 | -9.69988 | 2.64368 | 3.02627 | -4.02993 |
| 21-Dec-11 | 14.249610 | 13.802714 | -0.446896 | -3.15123 | -3.85809 | 0.17349 | 0.00000 | -3.68459 |
| 22-Dec-11 | 13.878271 | 13.808116 | -0.070154 | 3.17011 | 2.30733 | 0.07822 | 0.00000 | 2.38555 |
| 23-Dec-11 | 14.589367 | 14.010681 | -0.578686 | 7.81110 | 2.30102 | 0.01069 | 6.89033 | 9.20204 |
| 24-Dec-11 | 14.302596 | 13.772084 | -0.530512 | -10.91830 | -15.54899 | 0.84310 | 0.00000 | -14.70589 |
| 25-Dec-11 | 13.965089 | 13.596143 | -0.368946 | 4.37400 | -16.53732 | 0.00000 | 0.00000 | -16.53732 |
| The a | 98.197771 | 95.039743 | -3.158028 | -12.675433 | -48.41585 | 5.78237 | 17.94704 | -24.68644 |

State Load Despatch Centre

UI Account for the period 19.12.2011 to 25.12.2011 (week No. 39/ FY 11-12

D) UI FOR NDMC

| Dates | Scheduled Drawal | Actual drawal in | UI Energy in Mus | UI amount as per | Adjusted UI amount | DIFF_UI CAP | ADDITIONAL UI | NET UI IN RS |
|-----------|------------------|------------------|------------------|-----------------------|----------------------|--------------|---------------|-----------------|
| | in Mus | Mus | | Intrastate UI account | to equate the same | AMOUNT IN RS | AMOUNT IN RS | LAKHS |
| | | | | | | LAKHS | LAKHS | |
| | | | | | issued by NRPC for | | | |
| | | | | | the state Delhi as a | | | |
| | | | | | whole in Rs. Lacs | | | |
| | | | | | | | | |
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 19-Dec-11 | 4.663385 | 3.277940 | -1.385445 | -55.50373 | -55.43204 | 14.09630 | 0.00000 | -41.33574 |
| 20-Dec-11 | 4.803252 | 3.330747 | -1.472505 | -56.56330 | -70.88296 | 11.92217 | 0.00000 | -58.96079 |
| 21-Dec-11 | 4.925935 | 3.357799 | -1.568136 | -52.27102 | -66.68652 | 5.19642 | 0.00000 | -61.49010 |
| 22-Dec-11 | 4.948783 | 3.363108 | -1.585675 | -49.75049 | -54.55632 | 3.17765 | 0.00000 | -51.37867 |
| 23-Dec-11 | 4.871809 | 3.446099 | -1.425710 | -51.66759 | -68.14828 | 8.56456 | 0.00000 | -59.58372 |
| 24-Dec-11 | 4.933240 | 2.970017 | -1.963223 | -59.70580 | -88.02896 | 6.88013 | 0.00000 | -81.14883 |
| 25-Dec-11 | 4.874714 | 2.712151 | -2.162563 | -31.78289 | -47.53963 | 0.20180 | 0.00000 | -47.33783 |
| Total | 34.021116 | 22.457860 | -11.563256 | -357.244811 | -451.27471 | 50.03903 | 0.00000 | -401.23568 |

E) UI FOR MES

| OLLOW ME | | | | | | | | |
|-----------|------------------|------------------|------------------|-----------------------|----------------------|--------------|--------------|-----------------|
| Dates | Scheduled Drawal | Actual drawal in | UI Energy in Mus | UI amount as per | Adjusted UI amount | | | NET UI IN RS |
| | in Mus | Mus | | Intrastate UI account | to equate the same | AMOUNT IN RS | AMOUNT IN RS | LAKHS |
| | | | | in Rs. Lacs | with Inter state UI | LAKHS | LAKHS | |
| | | | | | issued by NRPC for | | | |
| | | | | | the state Delhi as a | | | |
| | | | | | whole in Rs. Lacs | | | |
| | | | | | | | | |
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 19-Dec-11 | 0.768795 | 0.687569 | -0.081226 | -2.43199 | -2.08006 | 0.17972 | 0.02597 | -1.87437 |
| 20-Dec-11 | 0.763662 | 0.708343 | -0.055319 | -1.62517 | -1.74939 | 0.06504 | 0.00000 | -1.68434 |
| 21-Dec-11 | 0.771227 | 0.713092 | -0.058135 | -1.40930 | -1.64489 | 0.00819 | 0.00000 | -1.63670 |
| 22-Dec-11 | 0.784068 | 0.708016 | -0.076052 | -1.77823 | -1.89058 | 0.05593 | 0.00000 | -1.83465 |
| 23-Dec-11 | 0.819712 | 0.733260 | -0.086452 | -1.91864 | -2.23712 | 0.05861 | 0.03381 | -2.14470 |
| 24-Dec-11 | 0.792449 | 0.698745 | -0.093704 | -1.93456 | -2.56833 | 0.00815 | 0.00000 | -2.56018 |
| 25-Dec-11 | 0.863003 | 0.691848 | -0.171155 | -1.23810 | -1.84022 | 0.00000 | 0.00000 | -1.84022 |
| Total | 5.562915 | 4.940873 | -0.622042 | -12.335996 | -14.01059 | 0.37565 | 0.05978 | -13.57516 |

UI FOR IP STATION, IPGCL

| Dates | Scheduled Drawal | Actual drawal in | UI Energy in Mus | UI amount as per | UI AMOUNT | DIFF_UI CAP | ADDITIONAL UI | NET UI IN RS |
|-----------|------------------|------------------|------------------|-----------------------|----------------|--------------|---------------|-----------------|
| | in Mus | Mus | | Intrastate UI account | WITHOUT | AMOUNT IN RS | AMOUNT IN RS | LAKHS |
| | | | | in Rs. Lacs | CAPPING IN RS. | LAKHS | LAKHS | |
| | | | | | LACS | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 19-Dec-11 | 0.024000 | 0.009875 | -0.014125 | -0.41879 | -0.37735 | 0.05500 | 0.00000 | -0.32235 |
| 20-Dec-11 | 0.024000 | 0.009649 | -0.014351 | -0.54639 | -0.81123 | 0.23740 | 0.00000 | -0.57383 |
| 21-Dec-11 | 0.024000 | 0.009819 | -0.014181 | -0.54847 | -0.86306 | 0.19528 | 0.00000 | -0.66778 |
| 22-Dec-11 | 0.024000 | 0.010537 | -0.013463 | -0.43519 | -0.53799 | 0.08675 | 0.00000 | -0.45124 |
| 23-Dec-11 | 0.024000 | 0.010907 | -0.013093 | -0.52103 | -0.79162 | 0.17864 | 0.00000 | -0.61298 |
| 24-Dec-11 | 0.024000 | 0.010663 | -0.013337 | -0.55252 | -1.02744 | 0.22465 | 0.00000 | -0.80279 |
| 25-Dec-11 | 0.024000 | 0.011497 | -0.012503 | -0.45484 | -0.83391 | 0.10621 | 0.00000 | -0.72770 |
| | 0.168000 | 0.072944 | -0.095056 | -3.477223 | -5.24261 | 1.08394 | 0.00000 | -4.15867 |

State Load Despatch Centre

UI Account for the period 19.12.2011 to 25.12.2011 (week No. 39/ FY 11-12)

G) UI FOR GT STATION, IPGCL

| Dates | Scheduled Drawal | Actual drawal in | UI Energy in Mus | UI amount as per | Adjusted UI amount | DIFF_UI CAP | ADDITIONAL UI | NET UI IN RS |
|-----------|------------------|------------------|------------------|-----------------------|----------------------|--------------|---------------|-----------------|
| | in Mus | Mus | | Intrastate UI account | to equate the same | AMOUNT IN RS | AMOUNT IN RS | LAKHS |
| | | | | in Rs. Lacs | | LAKHS | LAKHS | |
| | | | | | issued by NRPC for | | | |
| | | | | | the state Delhi as a | | | |
| | | | | | whole in Rs. Lacs | | | |
| | | | | | | | | |
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 19-Dec-11 | 2.902250 | 2.988943 | 0.086693 | -6.94866 | -5.53417 | 0.00000 | 0.00000 | -5.53417 |
| 20-Dec-11 | 3.514000 | 3.432757 | -0.081243 | 3.91081 | 3.14887 | 0.00000 | 0.31334 | 3.46220 |
| 21-Dec-11 | 4.076500 | 4.153467 | 0.076967 | -3.42153 | -3.97042 | 0.00000 | 0.12058 | -3.84984 |
| 22-Dec-11 | 4.766500 | 4.769063 | 0.002563 | 1.04883 | 0.78269 | 0.00000 | 0.26033 | 1.04302 |
| 23-Dec-11 | 4.360500 | 4.398435 | 0.037935 | -2.20982 | -2.50025 | 0.00000 | 0.12803 | -2.37221 |
| 24-Dec-11 | 4.827500 | 4.772908 | -0.054592 | 3.45971 | -2.56421 | 0.00000 | 0.47933 | -2.08488 |
| 25-Dec-11 | 4.819500 | 4.860993 | 0.041493 | -1.64795 | -2.44938 | 0.00000 | 0.04405 | -2.40533 |
| Total | 29.266750 | 29.376566 | 0.109816 | -5.808601 | -13.08687 | 0.00000 | 1.34566 | -11.74121 |

| ULFOR RPI | <u>H STATION, IP</u> | GCL | | | | | | |
|-----------|----------------------|-----------|------------------|-----------------------|----------------------|----------|---------------|-----------------|
| Dates | Scheduled Drawal | | UI Energy in Mus | UI amount as per | Adjusted UI amount | | ADDITIONAL UI | NET UI IN RS |
| | in Mus | Mus | | Intrastate UI account | | | | LAKHS |
| | | | | in Rs. Lacs | | LAKHS | LAKHS | |
| | | | | | issued by NRPC for | | | |
| | | | | | the state Delhi as a | | | |
| | | | | | whole in Rs. Lacs | | | |
| | | | | | | | | |
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 19-Dec-11 | 1.402250 | 1.372624 | -0.029626 | 1.07017 | 3.88585 | -0.06502 | 0.00000 | 3.82084 |
| 20-Dec-11 | 2.189250 | 2.177015 | -0.012235 | 0.53769 | 0.76205 | -0.40876 | 0.06892 | 0.42221 |
| 21-Dec-11 | 2.177500 | 2.147710 | -0.029790 | 1.06539 | 0.69983 | -0.50140 | 0.05433 | 0.25277 |
| 22-Dec-11 | 2.184000 | 2.141001 | -0.042999 | 1.29939 | 1.12258 | -0.20490 | 0.00674 | 0.92442 |
| 23-Dec-11 | 2.120250 | 2.102600 | -0.017650 | 0.49323 | 0.10214 | 0.14699 | 0.01469 | 0.26381 |
| 24-Dec-11 | 1.904000 | 1.876713 | -0.027287 | 1.28167 | -1.56377 | -0.82822 | 0.07123 | -2.32077 |
| 25-Dec-11 | 1.032000 | 1.073039 | 0.041039 | -0.87191 | -1.57440 | 0.18734 | 0.00000 | -1.38705 |
| Total | 13.009250 | 12.890702 | -0.118548 | 4.875630 | 3.43429 | -1.67397 | 0.21590 | 1.97622 |

UI FOR PRAGATI

| Dates | Scheduled Drawal | Actual drawal in | UI Energy in Mus | UI amount as per | Adjusted UI amount | DIFF_UI CAP | ADDITIONAL UI | NET UI IN RS |
|-----------|------------------|------------------|------------------|-----------------------|----------------------|--------------|---------------|-----------------|
| | in Mus | Mus | | Intrastate UI account | to equate the same | AMOUNT IN RS | AMOUNT IN RS | LAKHS |
| | | | | in Rs. Lacs | | LAKHS | LAKHS | |
| | | | | | issued by NRPC for | | | |
| | | | | | the state Delhi as a | | | |
| | | | | | whole in Rs. Lacs | | | |
| | | | | | | | | |
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 19-Dec-11 | 6.61300 | 6.59938 | -0.013618 | -0.47095 | -0.37509 | 0.00000 | 0.00000 | -0.37509 |
| 20-Dec-11 | 7.26575 | 7.35358 | 0.087826 | -5.01585 | -5.19145 | 0.00000 | 0.02092 | -5.17053 |
| 21-Dec-11 | 7.34700 | 7.38271 | 0.035706 | -2.20498 | -2.55871 | 0.00000 | 0.02996 | -2.52875 |
| 22-Dec-11 | 7.16000 | 7.23887 | 0.078868 | -3.68024 | -3.79346 | 0.00000 | 0.00712 | -3.78633 |
| 23-Dec-11 | 7.26450 | 7.42772 | 0.163224 | -8.27877 | -9.36682 | 0.00000 | 0.00000 | -9.36682 |
| 24-Dec-11 | 7.35250 | 7.48750 | 0.134996 | -8.73475 | -11.54764 | 0.00000 | 0.02252 | -11.52512 |
| 25-Dec-11 | 7.51850 | 7.62958 | 0.111076 | -5.65659 | -8.40753 | 0.00000 | 0.00000 | -8.40753 |
| de | 50.521250 | 51.119328 | 0.598078 | -34.042138 | -41.24069 | 0.00000 | 0.08053 | -41.16017 |

State Load Despatch Centre

UI Account for the period 19.12.2011 to 25.12.2011 (week No. 39/ FY 11-12)

J) UI FOR BTPS

| Dates | Scheduled Drawal | Actual drawal in | UI Energy in Mus | UI amount as per | Adjusted UI amount | DIFF_UI CAP | ADDITIONAL UI | NET UI IN RS |
|-----------|------------------|------------------|------------------|-----------------------|----------------------|--------------|---------------|-----------------|
| | in Mus | Mus | | Intrastate UI account | to equate the same | AMOUNT IN RS | AMOUNT IN RS | LAKHS |
| | | | | in Rs. Lacs | with Inter state UI | LAKHS | LAKHS | |
| | | | | | issued by NRPC for | | | |
| | | | | | the state Delhi as a | | | |
| | | | | | whole in Rs. Lacs | | | |
| | | | | | | | | |
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 19-Dec-11 | 10.415000 | 10.341984 | -0.073016 | 0.90304 | 1.80299 | 0.37633 | 0.00000 | 2.17932 |
| 20-Dec-11 | 9.891250 | 10.045860 | 0.154610 | -5.24165 | -6.56661 | 1.10286 | 0.39800 | -5.06575 |
| 21-Dec-11 | 10.052500 | 10.184808 | 0.132308 | -4.34182 | -5.95770 | 0.79226 | 0.14389 | -5.02156 |
| 22-Dec-11 | 10.166250 | 10.297608 | 0.131358 | -3.92562 | -5.01786 | 0.94248 | 0.00000 | -4.07537 |
| 23-Dec-11 | 10.617500 | 10.650300 | 0.032800 | -1.65112 | -5.08513 | 2.84332 | 0.06527 | -2.17654 |
| 24-Dec-11 | 10.350000 | 10.562076 | 0.212076 | -7.46013 | -14.38573 | 3.42138 | 0.10936 | -10.85500 |
| 25-Dec-11 | 12.185000 | 12.454128 | 0.269128 | -9.17565 | -18.17947 | 3.05551 | 0.02815 | -15.09582 |
| Total | 73.677500 | 74.536764 | 0.859264 | -30.892944 | -53.38951 | 12.53413 | 0.74466 | -40.11071 |

k) UI FOR BAWANA

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | UI Energy in Mus | UI amount as per Intrastate UI account in Rs. Lacs | 1 ' | AMOUNT IN RS LAKHS | | NET UI IN RS LAKHS |
|-----------|-------------------------|-------------------------|------------------|--|------------|-----------------------|---------|-----------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 19-Dec-11 | 0.00000 | 1.92164 | 1.921636 | -53.17867 | -53.17867 | 0.00000 | 0.00000 | -53.17867 |
| 20-Dec-11 | 0.00000 | 0.08553 | 0.085527 | -2.68550 | -2.68550 | 0.00000 | 0.00000 | -2.68550 |
| 21-Dec-11 | 0.00000 | -0.00807 | -0.008073 | 0.50063 | 0.50063 | 0.00000 | 0.00000 | 0.50063 |
| 22-Dec-11 | 0.00000 | -0.00589 | -0.005891 | 0.29931 | 0.29931 | 0.00000 | 0.00000 | 0.29931 |
| 23-Dec-11 | 0.00000 | -0.00578 | -0.005782 | 0.31412 | 0.31412 | 0.00000 | 0.00000 | 0.31412 |
| 24-Dec-11 | 0.00000 | 0.08804 | 0.088036 | -3.47999 | -3.47999 | 0.00000 | 0.00000 | -3.47999 |
| 25-Dec-11 | 0.00000 | 4.51135 | 4.511345 | -203.17518 | -203.17518 | 0.00000 | 0.00000 | -203.17518 |
| Total | 0.000000 | 6.586799 | 6.586799 | -261.405284 | -261.40528 | 0.00000 | 0.00000 | -261.40528 |

NOTE

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above UI account are subject to change if UI accounts are revised by NRPC due to any reason.
- iv) The UI accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate UI Constituents) on 10.04.2007.



f/-



Manager (SO/EA)